

Wasco Electric Cooperative, Inc.
105 E 4th Street
P. O. Box 1700
The Dalles OR 97058

SCHEDULE #60

NET METERING SERVICE

Application

The aggregated level of net-metering generation is limited to 1.0% of the single-hour peak load for the previous year. On this basis, it is available on a first come, first served basis to a customer member who owns a solar, wind, fuel cell or hydroelectric generating facility with a capacity of not more than 100 KW for commercial accounts and 25 KW for residential accounts and desires to operate in parallel with the Cooperative's existing distribution facilities.

Type of Service

Single phase and three phase where available at usual voltages offered by the Cooperative.

Special Conditions

The installation must be in compliance with ORS 757.300 that are applicable to the cooperative and the Cooperative's Policy #E-5 concerning Net Metering and be intended primarily to offset part or all of the Customer's own electrical needs.

The Customer is required to sign the Cooperative's net-metering agreement before receiving net metering service.

This schedule is based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a customer from monthly minimum charges.

Service under this schedule is subject to the policies and procedures of the cooperative.

Net Metering Service (con't)

Rates and Fees

The charges for electric power and energy received by the member shall be those shown in the applicable retail rate schedule assigned, including the specified basic charge. In addition to the applicable retail rate class basic charge, a customer receiving service under this schedule #60 will be charged an additional net-metering basic charge of \$5.00 per month and may incur an annual inspection fee if applicable.

The credit for any excess generation shall be disbursed every 12 months ending December 31, or more frequently if determined by the Cooperative. The Cooperative addresses this value by crediting the Customer's account with its annual avoided energy cost which is the average cost of power (kwh) and demand (kw) to the cooperative.

Conditions

1. The consumer member owner of the generating facility is responsible for obtaining all necessary government permits and approvals related to the facility.
2. The Cooperative maintains the right to disconnect, without liability, the consumer member generating facility for issues relating to safety and reliability.
3. The Cooperative shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the consumer member that cause loss or injury, including death, to any third party.
4. This schedule is based on continuing service at each service location. Disconnect and reconnect transactions shall not occur to relieve a consumer member from monthly minimum charges.